

1400 Coliseum Blvd. 36110-2400 ■ Post Office Box 301463 Montgomery, Alabama 36130-1463 (334) 271-7700 ■ FAX (334) 271-7950

May 15, 2017

Alex Sellers, CEO Invictus Energy, Inc. 365 River Valley Road Atlanta, GA 30328

RE: Facility Inspection

Russell County Facility

NPDES Permit #IU305700001

Inspected 05/11/2017

Dear Alex Sellers, CEO:

Enclosed is a copy of an inspection report for the above referenced facility. The information collected during this inspection is currently under review for a compliance determination and any follow-up as appropriate.

Should you have any questions regarding permitting, compliance, enforcement, or any follow-up action you should take to address any deficiencies noted, please contact your ADEM permit staff contact or the Water Division in Montgomery at H2Omail@adem.state.al.us or by phone at (334) 271-7810.

If you have questions regarding the inspection, please contact me by email or by phone (see below).

Sincerely,

Stephen Dixon Field Operations Division (334) 260-2706

stephen.dixon@adem.alabama.gov

Stephen Dison

Enclosure: Inspection Report



Russell County Facility: 46274.1 NPDES Common Inspection Form

Inspection Detail	
NMS Inspection #:	57015
Inspection Type:	State Indirect Discharge,SID CEI (Compliance Evaluation Inspection)
Part of EPA commitment?	Yes
Inspection was announced?	No
Weather Conditions:	
Water Division Permit Detail	
Water Division Permit Number:	IU305700001
Permit Effective Date:	2015-07-01
Permit Expiration Date:	2020-06-30
Permittee Organization:	Invictus Energy, Inc.
Organization Mailing Address Line 1:	365 River Valley Road
Organization Mailing Address Line 2:	
Organization Mailing Address City:	Atlanta
Organization Mailing Address State:	GA
Organization Mailing Address Postal Code:	30328
Site Detail	
Site ID + Version:	46274.1
Site Name:	Russell County Facility
Facility Ownership Type:	Private
Activity Description: Categorical	
Physical Location Address Line 1:	265 Terminal Road
Physical Location Address Line 2:	
Physical Location City:	Fort Mitchell
Physical Location State:	AL
Physical Location Postal Code:	36856
Physical Location County:	Russell
Physical Location Description:	
Entrance Lattitude:	32.233611
Entrance Longitude:	-84.960556
Permit Contacts (1)	
Affiliation Type(s):	Responsible Official
First Name:	Alex
Last Name:	Sellers
Organization:	
Position Title:	CEO
Phone:	6784772778
Email Address:	
Mailing Address Line 1:	365 River Valley Road
Mailing Address Line 2:	·
Mailing Address City:	Atlanta
Mailing Address State:	GA
Mailing Address Postal Code:	30328
Site Contacts (1)	
Affiliation Type(s):	Inspection Contact
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Russell County Facility: 46274.1 NPDES Common Inspection Form

Site Contacts (1)	
First Name:	David
Last Name:	Chunn
Position Title:	Site Supervisor
Phone:	2056162436
Email:	david@ERSnow.com
Inspection Summary	
Inspection Begin Date:	05/11/2017
Inspection Begin Time:	10:50 AM
Inspection End Date:	05/11/2017
Inspection End Time:	11:35 AM
and down gradient from the tanks. A retention ditch present during A is sitting on the surface of this filled area. Recent movement of dirt v point for pictures. Field Operations Division Office:	
Inspector:	Stephen Dixon
Phone Number of Inspector:	3342602706
Signature of Inspector:	
Signature Date:	05/15/2017
Reviewing Supervisor:	Don Prempramot
Phone Number of Reviewing Supervisor:	3343944319
Signature of Reviewing Supervisor:	
Signature Date:	

Russell County Facility: 46274.1 NPDES State Indirect Discharge (SID) Checklist Form

Records Review Checklist						
1. Was an onsite records review conducted at the time of inspection?	an onsite records review conducted at the time of inspection? Yes, all records were available for review.					
2. Are the standard documents, records, and reports listed below maintained as required by the Permit and retained for at least 3 years?						
2.01. Complete Permit Application?		Yes		No	>	NA
2.02. Past (signed) Inspection Reports?	~	Yes		No		NA
2.03. (C)BMPP ((Construction) Best Management Practices Plan)?	~	Yes		No		NA
2.04. SPCC (Spill Prevention, Control, and Countermeasure) Plan?		Yes	~	No		NA
2.05. Discharge Monitoring Reports (DMRs)?	~	Yes	Г	No		NA
2.06. Sampling Records (date, time, location, and individual collecting sample)?	F	Yes	F	No	~	NA
2.07. Sample Result Records (analyses date, time, analytical methods, analyst, and results)?	┲	Yes	F	No	~	NA
2.08. Equipment calibration and maintenance records?		Yes	Г	No	~	NA
3. Are the additional documents, records, and reports listed below maintained as required by the Permit and retained for at least 3 years?						
3.01. BMP (Best Management Practices) Inspections?		Yes	>	No		NA
3.02. Total Toxic Organics (TTO) Plan?		Yes		No	~	NA
3.03. Slug Control Plan?		Yes		No	~	NA
3.04. Other reports required by the Permit?		Yes		No	~	NA
Permit Verification Checklist						
1. Was a valid Permit maintained at site and available for review?	~	Yes		No		NA
2. Were all discharges permitted?		Yes	V	No		
3. Was the correct name, mailing address, and/or physical address listed in the Permit?	~	Yes		No		NA
4. Was the facility as described in the Permit?	~	Yes	Г	No		NA
5. Were the number and location(s) of discharge point(s) (including stormwater) as described in the Permit?	~	Yes		No		NA
6. Were the number and location(s) of monitoring point(s) as described in the Permit?	~	Yes		No		NA
7. Were the correct name and location of receiving waters listed in the Permit?	~	Yes		No		NA
Operations & Maintenance Checklist						
1. Equipment			_			
1.01. Are all necessary treatment units in service?		Yes		No	~	NA
1.02. Does the facility properly calibrate and maintain equipment?		Yes		No	>	NA
1.03. Is there adequate containment for products/byproducts and waste materials?		Yes	~	No		NA
2. Processes/Practices	_		_		_	
2.01. Are BMP measures adequate?	L	Yes	~	No		NA
6. Sludge	_	lv.		1		1
6.01. Are sludges and solids disposed of adequately?		Yes		No	~	NA
8. Process Water Sources	_	Yes		No		NA
8.01. Well?	H		⊨		~	
8.02. Industrial?	~	Yes	누	No	Н	NA
8.03. City?	느	Yes	느	No	~	NA
8.04. Surface Water?		Yes		No	~	NA
9. Process Water Quantities						
9.01. Influent Estimate (MGD): 9.02. Effluent Estimate (MGD):	0					
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Russell County Facility: 46274.1 NPDES State Indirect Discharge (SID) Checklist Form

Discharge Checklist (1)			
Parameter Units Allowed	Actual		
Sampling & Flow Checklist			
1. Sampling			
1.01. Are sampling locations adequate?	Yes	No	✓ NA
1.02. Do sampling types agree with permit?	Yes	No	✓ NA
1.03. Do sampling frequencies agree with Permit?	Yes	☐ No	✓ NA
1.04. Is sampling equipment properly installed and maintained?	Yes	No	✓ NA
1.05. Are samples kept at proper temperature during and after sampling?	Yes	No	✓ NA
1.06. Do preservation techniques agree with EPA guidance (40 CRF 136)?	Yes	No	✓ NA
1.07. Do sample holding times agree with EPA guidance?	Yes	No	✓ NA
1.08. Are Standard Methods/EPA approved analytical methods used?	Yes	No	✓ NA
1.09.a. Are monitoring and analyses performed more frequently than required?	Yes	No	V NA
1.09.b. Are results of monitoring and analysis performed more frequently than required reported on DMRs?	Yes	No	✓ NA
1.10. Is a commercial lab used for reported analysis?	Yes	No	✓ NA
1.10.a. Commercial Lab Name:	N.A.		
1.10.b. Commercial Lab Address: NA			
1.10.c. Commercial Lab Phone:	NA		
1.10.d. Parameters:			
2. Flow Measurement			
2.01. Describe the device used for flow measurement:	No flow	device was	present.
	Flow cale	culated as	per
2.02. Do device(s) comply with Permit?	Yes	No	V NA
2.03. Are device(s) adequately installed?	Yes	No	✓ NA
2.04. Are device(s) properly maintained and operated?	Yes	No	V NA
2.05. If totalized, is calibration frequency adequate?	Yes	No	✓ NA
Bypass/Slug Discharge Checklist			
1. Has a bypass occurred at the facility since last ADEM inspection?	Yes	No	☐ NA
2. What is the reason for the discharge? A leak in one of the storage tanks has discharged an unknown amount of waste oil to the ground	at the facilit	ty.	
3. Have repairs or upgrades been made to eliminate further bypasses?	Yes	✓ No	NA
4. How many times per year do bypasses occur?	1		

Russell County Facility: 46274.1 Additional Information

Records Review Checklist

2.03. (C)BMPP ((Construction) Best Management Practices Plan)?

Facility has a BMP that is dated May 13, 2012. The plan should be updated every 5 years. As of the date of the inspection, the facility has 2 days before the plan is due for an update.

2.04. SPCC (Spill Prevention, Control, and Countermeasure) Plan?

Facility has an SPCC dated December 12, 2011. This plan is past due for an update. No Professional Engineer signature or stamp is present within the plan. A draft PE page is present with no signature or stamp.

2.05. Discharge Monitoring Reports (DMRs)?

The facility contact, David Chunn, indicated that no SID discharge has occurred from the facility. DMR's are being submitted with "no discharge". According to Mr. Chunn, the facility plans to treat all waste on site and produce no wastewater discharge.

2.06. Sampling Records (date, time, location, and individual collecting sample)? No samples are being collected.

Permit Verification Checklist

5. Were the number and location(s) of discharge point(s) (including stormwater) as described in the Permit?

No discharge noted at the time of the inspection. Permit lists "tanker truck discharge hose" as the discharge point.

6. Were the number and location(s) of monitoring point(s) as described in the Permit? Monitoring point listed as "tanker truck discharge hose" in the facility's SID permit.

Operations & Maintenance Checklist

1.01. Are all necessary treatment units in service?

No visible treatment activity was taking place. No means of treatment was noted or presented to ADEM.

1.03. Is there adequate containment for products/byproducts and waste materials?

Waste oil from the storage tank area has flowed down from the tanks and into the area of an unlined retention ditch. The ditch was partially full of water during ADEM's previous inspection. The ditch is now filled in with Dirt. A standing pool of waste oil is on the surface of the dirt filling in the ditch. Oil can be seen soaking into and through the dirt.

8.02. Industrial?

Mr. Chunn estimated that the tanks on site were currently filled to 2/3 capacity.

Bypass/Slug Discharge Checklist

3. Have repairs or upgrades been made to eliminate further bypasses?

Oil is currently sitting on the surface of the ground at the facility. The area where a retention ditch existed during ADEM's previous inspection has been filled in with a pool of oil on its surface. Oil can be seen soaking into and through the dirt. The containment area around the storage tanks is not complete and cannot contain spills from the storage tanks.